

# **State of Alaska FY2008 Governor's Operating Budget**

## **Department of Natural Resources Pipeline Coordinator Component Budget Summary**

## Component: Pipeline Coordinator

### Contribution to Department's Mission

To encourage and facilitate the development and sound operation of pipelines on State land.

### Core Services

Core Services:

- Process right-of-way applications under the Alaska Lands Act and the Right-of-Way Leasing Act and negotiate and deliver pipeline and other right-of-way leases in a manner that serves the State's interests
- Administer leases under SPCO jurisdiction including revenue, permit coordination, authorizations, and lease compliance oversight of the construction, operation, maintenance and termination of pipelines on State land.
- Coordinate SPCO Trans-Alaska Pipeline System (TAPS) Lease oversight with the U.S. Bureau of Land Management to ensure that TAPS remains available for delivery of North Slope crude oil to market.
- Keep the public informed of SPCO activities.

Currently, the SPCO is responsible for oversight of 17 active pipeline leases and grants issued under AS 38.05 and 38.35. The budget is primarily funded by the sponsors through statutory designated program receipts from the following projects:

Trans Alaska Pipeline System (Alyeska Pipeline Services Company), Trans Alaska Gas System (Yukon Pacific Corp.), Alpine, Kuparuk, Kuparuk Extension and Oliktok Pipelines (Conoco Phillips Petroleum), Northstar, Milne NGL, Milne Point, Endicott and Badami Pipelines (BP Exploration/Transportation), Kenai Kachemak Gas Pipeline (NORSTAR Pipeline Company), and Nikiski Pipeline (Tesoro).

In addition to administration of active leases, the SPCO is working with several applicants on projects that are in the pre-application or application stage.

The SPCO shares resources with the federal government for oversight activities associated with the TAPS. The co-located state and federal agencies are collectively known as the Joint Pipeline Office (JPO). **Participating state agencies include:** The State Departments of Natural Resources (with representatives from the Office of Project Management and Permitting [OPMP] and the Office of Habitat Management and Permitting [OHMP]), Department of Environmental Conservation, Department of Labor, and the Department of Public Safety. Participating federal agencies include BLM, EPA, USDOT, Minerals Management Service, and the Coast Guard. The SPCO administers the TAPS state lease, 16 constructed pipelines, 2 conditional leases, and several pending lease applications while the JPO efforts are focused primarily on TAPS.

End Results	Strategies to Achieve Results
<p><b>A: Assure pipelines administered by the State Pipeline Coordinator's Office are designed, constructed, operated and maintained in a safe and environmentally-sound manner consistent with lease requirements and applicable laws.</b></p> <p><u>Target #1:</u> Ensure the safe and environmentally sound operation of common carrier pipelines by providing the necessary resources for state regulatory and lease oversight of common carrier pipelines</p> <p><u>Measure #1:</u> Pursuant to AS 38.35.140 and 145, negotiate</p>	<p><b>A1: Coordinate multi-agency processing of lease and permit application/authorization requests within timelines negotiated with lessee/applicant and/or as legally or contractually required.</b></p> <p><u>Target #1:</u> 100% of applications and requests are processed within timelines negotiated with the applicant/lessee or as legally or contractually required.</p> <p><u>Measure #1:</u> Percentage of applications and requests processed through the SPCO within timelines negotiated with the applicant/lessee or as legally or contractually</p>

and enter into written reimbursement agreements with 100% of active common carrier pipeline operators.

required.

**A2: Coordinate multi-agency oversight of pipeline operations to ensure compliance with lease requirements and applicable laws.**

Target #1: TAPS - Perform, document and approve operational and project activities to ensure compliance with lease requirements and applicable laws through surveillances, technical reviews/reports, assessments and notices-to-proceed.

Measure #1: TAPS - Number of surveillances, technical reviews/reports, assessments and notices-to-proceed.

Target #2: Non-TAPS – perform, document and approve operational and project activities to ensure compliance with lease requirements and applicable laws through surveillances, technical reviews/reports and assessments.

Measure #2: Non-TAPS - Number of surveillances and assessments.

Target #3: Office of Habitat Management & Permitting Liaison conducts pipeline oversight to assure resource development activities meet agency requirements for protecting fish, wildlife and their habitats.

Measure #3: Number of reviews, permits issued, and lease and permit compliance activities performed by OHMP Liaison.

Target #4: Dept. of Labor Liaisons provide oversight of pipeline activities to ensure compliance with lease requirements and applicable laws related to labor, safety, and electrical code.

Measure #4: Number of safety and electrical related surveillances, technical reports, assessments, and JPO staff consultations conducted by Dept. of Labor Liaisons.

Target #5: DEC Liaison/Staff provide environmental oversight of pipeline activities.

Measure #5: Number of environmental surveillances, assessments, inspections and oil spill contingency drills/exercises.

Target #6: DPS Fire Marshal Liaison provides fire safety and fire code compliance oversight of pipeline activities.

Measure #6: Fire and Life Safety Plan Reviews and Inspections conducted by DPS Fire Marshal Liaison.

Target #7: Alaska Coastal Zone Management Program Liaison conducts pipeline oversight activities related to responsible development of coastal uses and resources within Alaska's coastal area and the Outer Continental Shelf.

Measure #7: Percentage of projects reviewed and found to be Consistent vs. Inconsistent with Alaska Coastal Zone requirements.

### Major Activities to Advance Strategies

- Process applications, and negotiate and deliver Right-of-Way leases.
- Expedite permits and authorizations.
- Coordinate concurrent regulatory process of all JPO participating agencies.
- Maintain public records.
- Administer leases under state jurisdiction.
- Conduct oversight consistent with applicable statutes, regulations and lease requirements.
- Negotiate agreements with lessees and state agencies.
- Keep public informed.

### FY2008 Resources Allocated to Achieve Results

**FY2008 Component Budget: \$4,589,900**

**Personnel:**

Full time	24
Part time	0
<b>Total</b>	<b>24</b>

### Performance Measure Detail

**A: Result - Assure pipelines administered by the State Pipeline Coordinator's Office are designed, constructed, operated and maintained in a safe and environmentally-sound manner consistent with lease requirements and applicable laws.**

**Target #1:** Ensure the safe and environmentally sound operation of common carrier pipelines by providing the necessary resources for state regulatory and lease oversight of common carrier pipelines

**Measure #1:** Pursuant to AS 38.35.140 and 145, negotiate and enter into written reimbursement agreements with 100% of active common carrier pipeline operators.

**Percent of Active Common Carrier Pipelines that have written reimbursement agreement with SPCO pursuant to AS 38.35.140 and 145**

Fiscal Year	YTD Total
FY 2005	100%
FY 2006	100%
FY 2007	100%

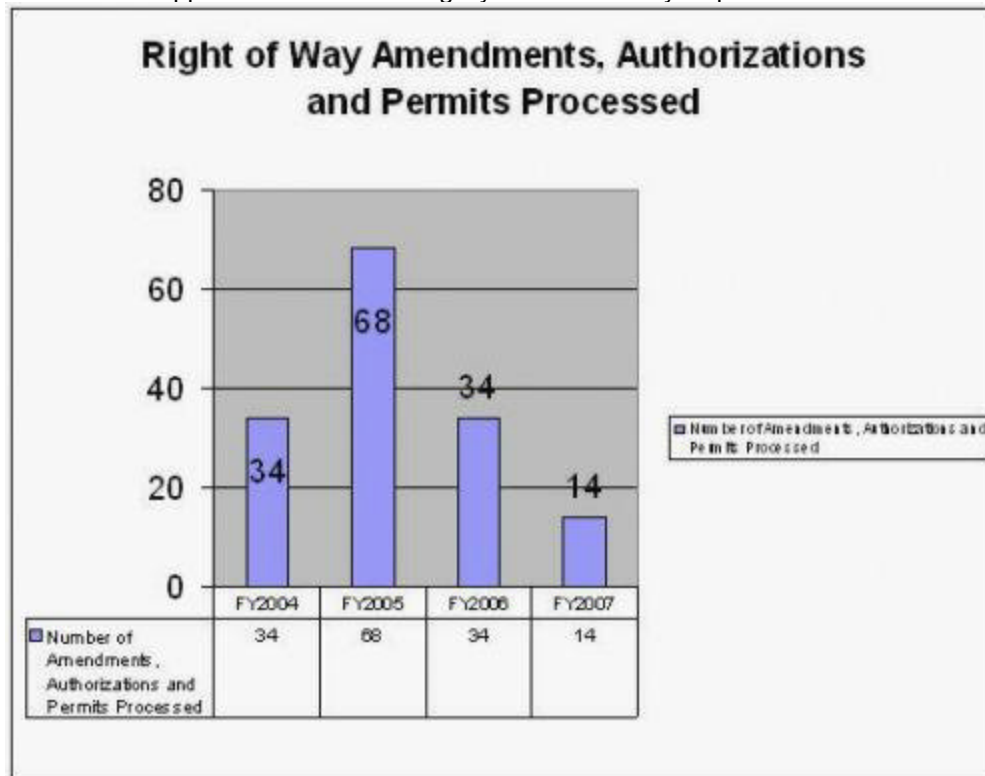
*FY07 Data is as of 9/30/2006.*

**Analysis of results and challenges:** Multiple agencies are involved in permit processing and oversight of common carrier pipelines due to a wide range of applicable environmental and safety laws, regulations and requirements. The State Pipeline Coordinator's Office (SPCO) has traditionally focused only on TAPS and other large scale gas pipeline projects. However, in recent years, the SPCO has worked to develop agreements for 16 additional active common carrier pipeline operations. The target reflects the results of these efforts. The result is a more efficient permitting process for pipeline operators and a more efficient oversight process by the State. Challenges include possible expansion of the non-TAPS oversight program and negotiating the funding to support these efforts.

**A1: Strategy - Coordinate multi-agency processing of lease and permit application/authorization requests within timelines negotiated with lessee/applicant and/or as legally or contractually required.**

**Target #1:** 100% of applications and requests are processed within timelines negotiated with the applicant/lessee or as legally or contractually required.

**Measure #1:** Percentage of applications and requests processed through the SPCO within timelines negotiated with the applicant/lessee or as legally or contractually required.



**Percentage of applications and requests processed through the SPCO within timelines negotiated with the applicant/lessee or as legally or contractually required.**

Fiscal Year	YTD Total
FY 2005	100%
FY 2006	100%
FY 2007	100%

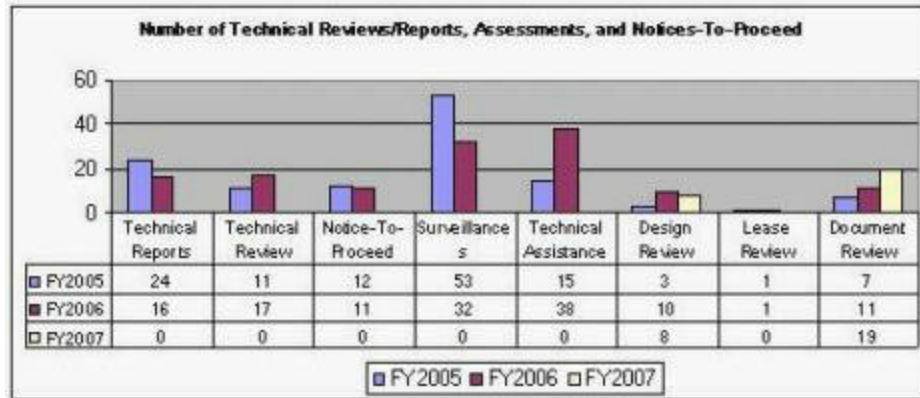
**Analysis of results and challenges:** FY07 data is as of 9/30/2006.

All permits and authorizations were processed within timelines negotiated or as legally or contractually required. This indicated good communication and coordination between applicants/lessees and the SPCO. The drop in overall numbers from FY05 to FY06 reflects a reduction in the number of authorization requests submitted to the SPCO, mainly related to TAPS. During FY05 numerous multi-year land contracts and land and water use authorizations expired so many new applications were submitted for processing that year.

## A2: Strategy - Coordinate multi-agency oversight of pipeline operations to ensure compliance with lease requirements and applicable laws.

**Target #1:** TAPS - Perform, document and approve operational and project activities to ensure compliance with lease requirements and applicable laws through surveillances, technical reviews/reports, assessments and notices-to-proceed.

**Measure #1:** TAPS - Number of surveillances, technical reviews/reports, assessments and notices-to-proceed.



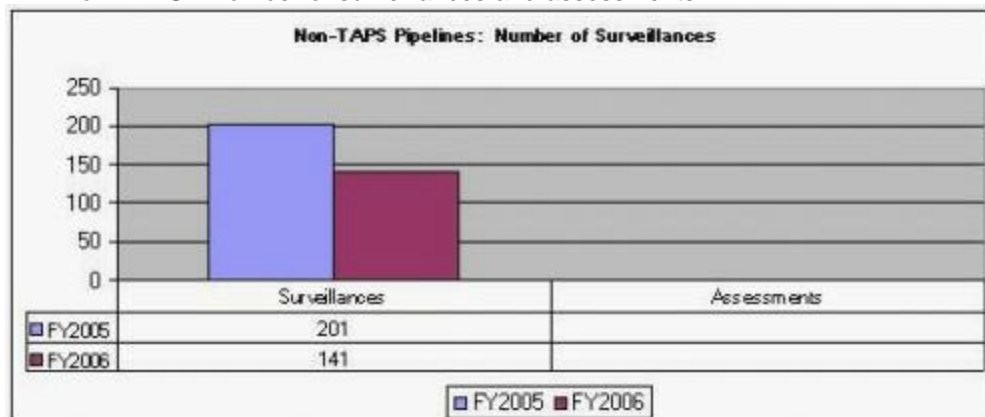
**Analysis of results and challenges:** FY07 data is as of 9/30/2006.

Data reported for this measure is specific to TransAlaska Pipeline System. Most of the technical reviews and reports pertained to the TAPS Strategic Reconfiguration project and to TAPS River and Floodplains maintenance projects. These projects are coordinated with the Bureau of Land Management (BLM) and other state and federal agencies. SPCO surveillance activities are focused on annual inspection of material sites along the TAPS corridor. Additional material site surveillances will be conducted during the first half of FY07. The BLM and other state and federal agencies also conduct various surveillances and assessments along TAPS, sometimes in coordination with the SPCO, that are reported through each individual agency's reporting process.

Data indicates the State's continued good multi-agency coordination and oversight of TAPS pipeline operations to ensure compliance with lease and applicable laws.

**Target #2:** Non-TAPS – perform, document and approve operational and project activities to ensure compliance with lease requirements and applicable laws through surveillances, technical reviews/reports and assessments.

**Measure #2:** Non-TAPS - Number of surveillances and assessments.



**Analysis of results and challenges:** FY06 Data is as of 6-30-2006.

Data reported for this measure is related to Non-TAPS pipelines.

These data are collected with a different tracking mechanism than that used for TAPS as the non-TAPS pipeline

leases do not generally involve federal oversight of state lease compliance activities. Data indicates a decline in the total number of surveillances conducted, (down from 201 surveillances conducted during FY05 to 141 surveillances during FY06). This was due to SPCO staffing changes during the latter part of FY05 and FY06 to recruit and train two new Natural Resource Specialists to replace former staff that left for other jobs. Additionally, surveillance procedures were modified to refine and improve how data is collected and reported by SPCO field staff. No assessments were completed during FY05 or FY06 because sufficient SPCO surveillance and other data is not yet available for adequate trend analysis and evaluation.

This is a new measure for FY06.

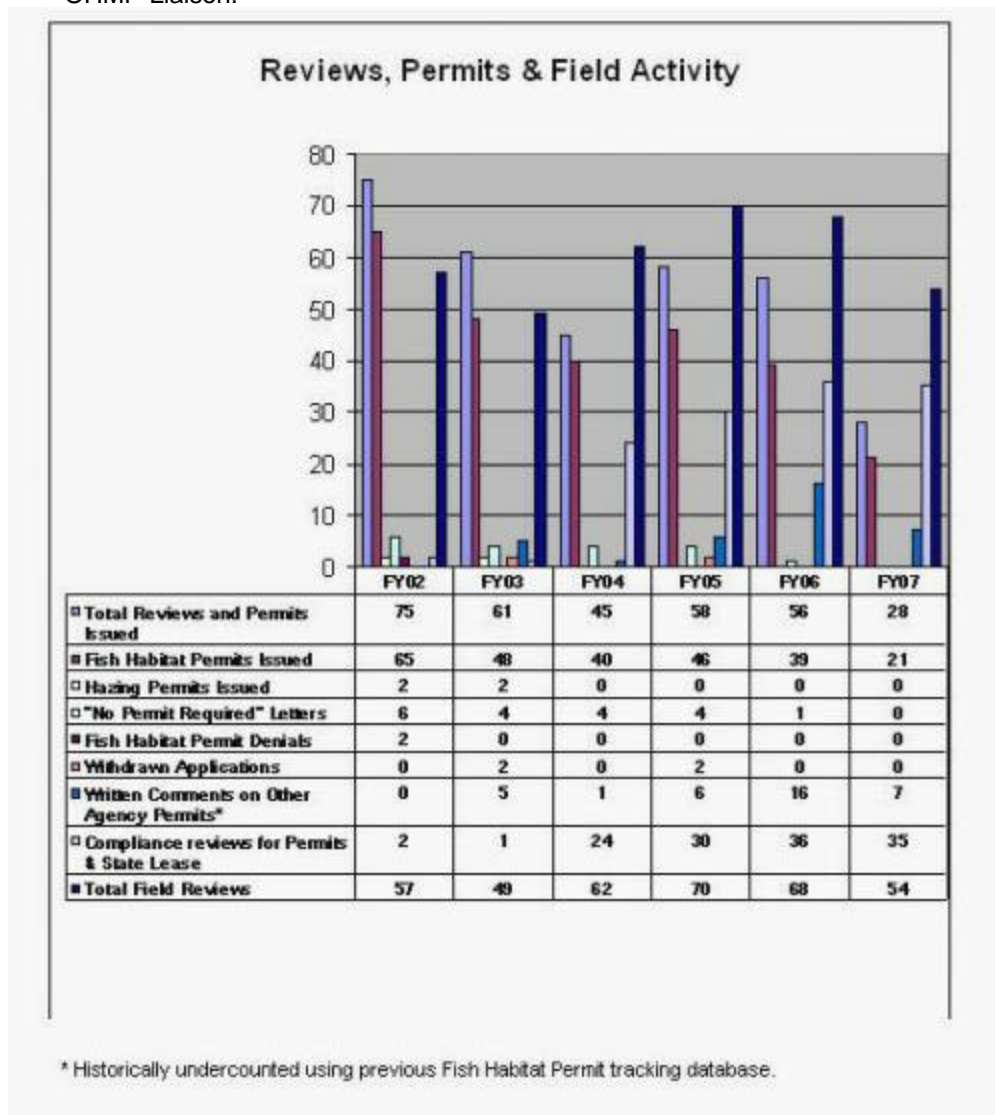
There are 16 active pipelines currently operating in Alaska, in addition to the Trans Alaska Pipeline System (TAPS). During FY05, 201 surveillances were conducted on Non-TAPS pipelines.

Beginning FY2006, the 16 non-TAPS active pipelines are subject to monitoring and oversight on a two-year cycle. In year one, the SPCO will perform and document lease compliance surveillances for eight pipelines. For the remaining eight pipelines, the SPCO will conduct an assessment of one of the lessee's core programs such as corrosion monitoring, maintenance, cathodic protection, etc. In year two, surveillances/assessments will be conducted for alternate eight pipelines. This two-year cycle will form the basis for the SPCO oversight program for these pipelines.

It should be noted that each assessment is based upon a significant number of surveillances.

**Target #3:** Office of Habitat Management & Permitting Liaison conducts pipeline oversight to assure resource development activities meet agency requirements for protecting fish, wildlife and their habitats.

**Measure #3:** Number of reviews, permits issued, and lease and permit compliance activities performed by OHMP Liaison.



**Percentage of permitted activities in compliance with the permit/authorization.**

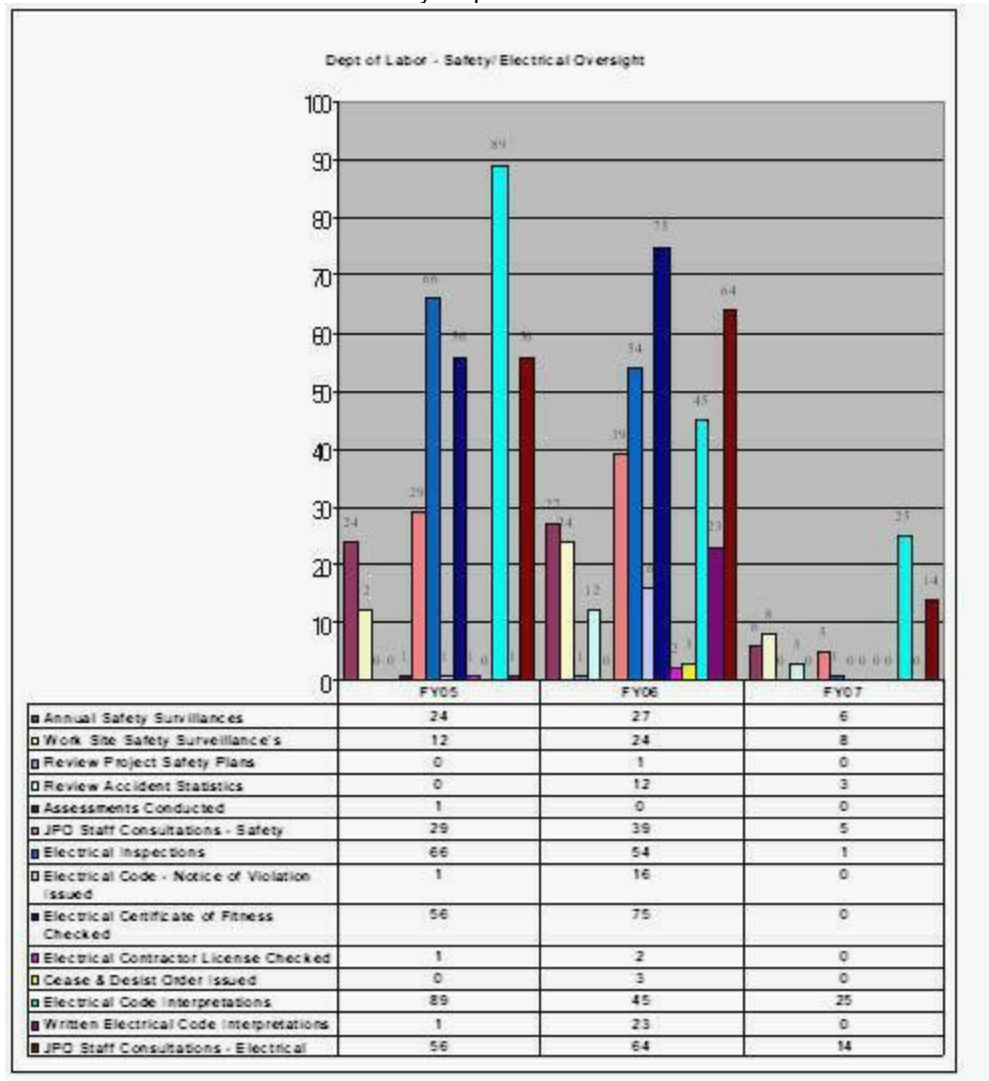
Fiscal Year	YTD Total
FY 2005	100%
FY 2006	100%
FY 2007	100%

FY07 data is as of 9/30/2006.

**Analysis of results and challenges:** The Office of Habitat Management and Permitting Liaison issues permits/authorizations and works to protect Alaska's valuable fish and wildlife resources and their habitats during resource development activities. Surveillances are conducted to ensure compliance with those permits/authorizations. Data indicates good oversight to ensure protection of Alaska's fish and wildlife, from TAPS development and operations.

**Target #4:** Dept. of Labor Liaisons provide oversight of pipeline activities to ensure compliance with lease requirements and applicable laws related to labor, safety, and electrical code.

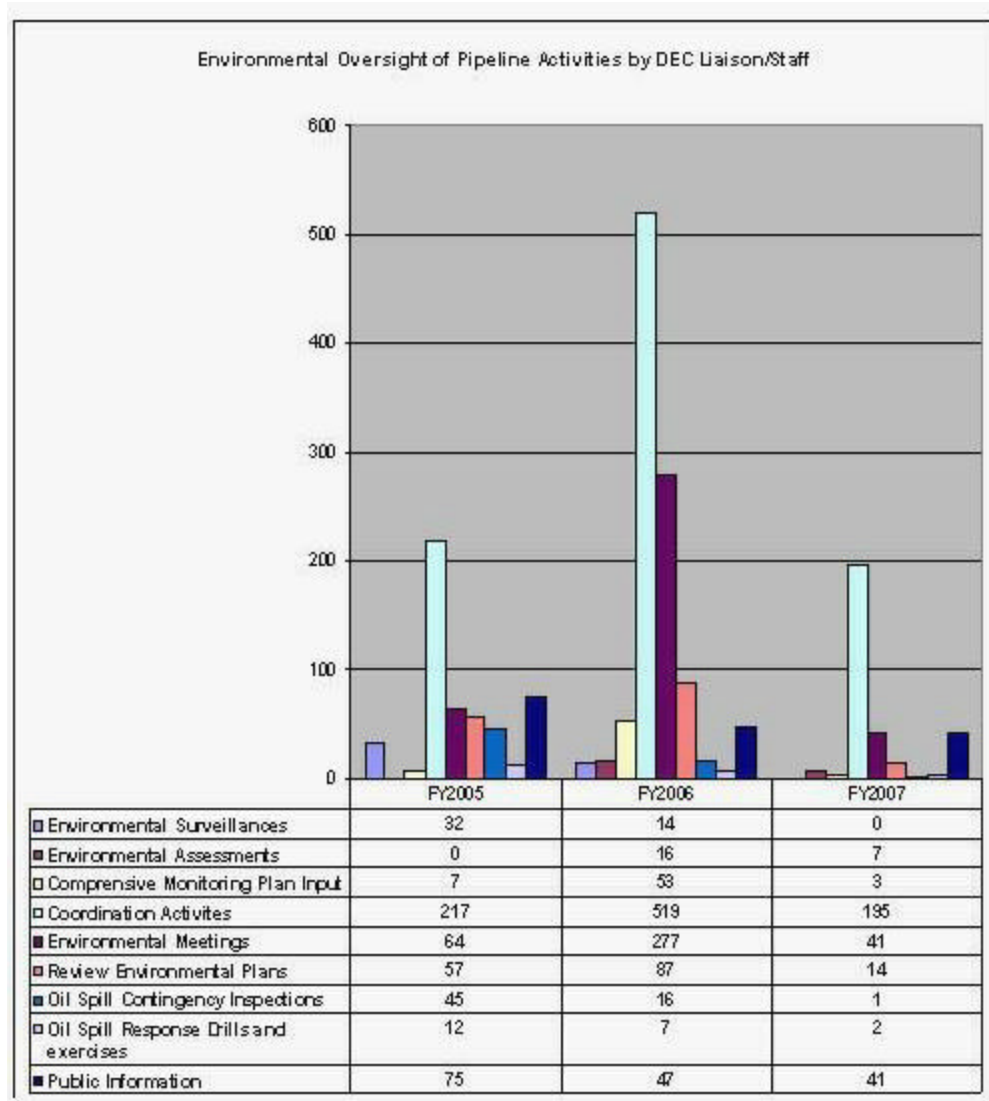
**Measure #4:** Number of safety and electrical related surveillances, technical reports, assessments, and JPO staff consultations conducted by Dept. of Labor Liaisons.



**Analysis of results and challenges:** Data is as of 9/30/06. FY06 and 1st Qtr. FY07 data demonstrates continued good oversight to ensure TAPS compliance with occupational health and safety laws, and electrical codes.

**Target #5:** DEC Liaison/Staff provide environmental oversight of pipeline activities.

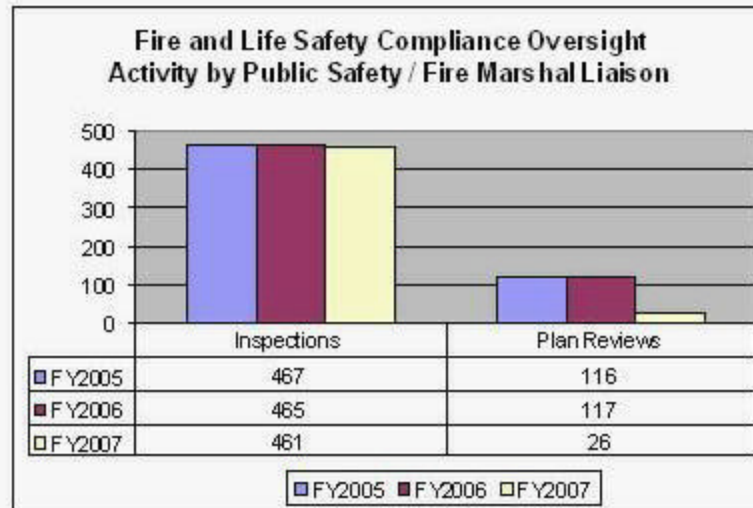
**Measure #5:** Number of environmental surveillances, assessments, inspections and oil spill contingency drills/exercises.



**Analysis of results and challenges:** FY07 data is as of 9/30/2006. Data demonstrates continued good oversight to ensure TAPS compliance with ADEC requirements.

**Target #6:** DPS Fire Marshal Liaison provides fire safety and fire code compliance oversight of pipeline activities.

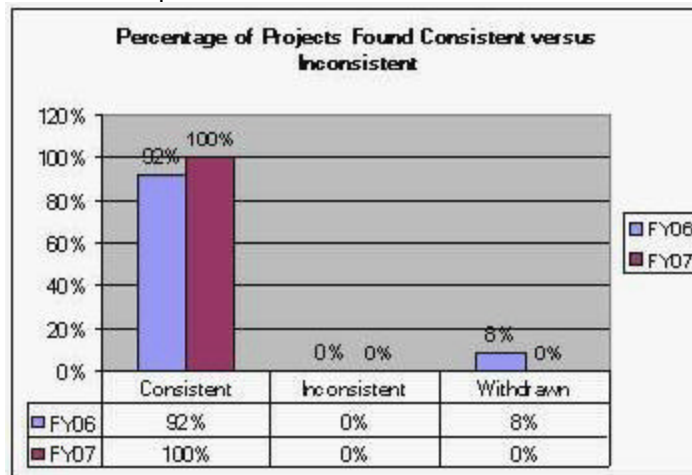
**Measure #6:** Fire and Life Safety Plan Reviews and Inspections conducted by DPS Fire Marshal Liaison.



**Analysis of results and challenges:** FY07 data is as of 9/30/2006. FY06 and 1st Qtr. FY07 data demonstrates continued good oversight to ensure TAPS compliance with Fire and Life Safety Codes. Inspections are typically accomplished during Spring and/or Summer months while plan reviews are on-going throughout the year.

**Target #7:** Alaska Coastal Zone Management Program Liaison conducts pipeline oversight activities related to responsible development of coastal uses and resources within Alaska's coastal area and the Outer Continental Shelf.

**Measure #7:** Percentage of projects reviewed and found to be Consistent vs. Inconsistent with Alaska Coastal Zone requirements.



**Analysis of results and challenges:** FY07 Data is as of 11/1/2006.

FY07 Data includes a total of six projects which have been submitted to the JPO requiring coastal consistency with the ACMP as follows:

- Five projects were submitted by Alyeska Pipeline Service Company. Three of these projects were deemed consistent without the need of an individual consistency review; two projects on the Sagavanirktok River required an individual consistency review and were found to be consistent with the ACMP.
- One federal action was submitted by the U.S. Bureau of Land Management (BLM) for an approval to Alyeska

concerning the Ballast Water Treatment Facility at the Valdez Marine Terminal. After consultation with the BLM, it was determined that the action did not require a federal consistency review under the ACMP.

FY06 data demonstrates good pipeline oversight to protect Alaska's Coastal Zone.

Consistency reviews conducted during FY06 included the following pipeline projects submitted to the SPCO that were located within the coastal zone:

- Five projects submitted by Alyeska Pipeline Service Company (an additional three were determined not to need a consistency review).
- One pipeline project by Marathon Oil Company.
- Alaska Natural Gas Development Authority's (ANGDA) Glenn Allen to Palmer Spur Line project.

The above data does not include proposed project submittals that are considered "No Reviews", which this program regularly coordinates. These "No Review" proposed project submittals also require a fair amount of time for each project.

## **Key Component Challenges**

- North Slope pipeline oversight activities and SPCO coordination efforts with other agencies will increase.
- SPCO will propose statutory and/or regulatory changes to streamline lease amendment and appraisal processes.
- The BP Liberty prospect is under evaluation and may require a pipeline right-of-way and SPCO coordination if the prospect is developed.
- Support the Gas Pipeline Group should a Parks Highway gas pipeline proposal move forward.
- Support the Gas Pipeline Group should a Delta Junction-Glennallen gas pipeline proposal move forward.
- Dismantlement, Removal and Restoration issues associated with TAPS Strategic Reconfiguration.
- Shell Oil Company is pursuing their Hammerhead prospect. SPCO will continue analysis and potential lease application processing for a pipeline right-of-way from the prospect to Prudhoe Bay.

## **Significant Changes in Results to be Delivered in FY2008**

SPCO will provide streamlined lease administration procedures and increased North Slope compliance oversight using a risk-based prioritization strategy.

SPCO engineering/technical staff may train and assist Division of Oil and Gas inspection and engineering group that will provide compliance oversight of in-field pipelines.

Alyeska Pipeline Service Company (Alyeska) will complete a major reconfiguration to move to a more automated pipeline system and JPO will make adjustments in procedures, processes and the types of personnel JPO will need to employ for oversight.

## **Major Component Accomplishments in 2006**

In FY06 the JPO assured that the following pipelines were either designed, constructed, operated, and/or maintained in a safe and environmentally-sound manner consistent with lease requirements and applicable laws:

1. Trans Alaska Pipeline System
2. Alpine Oil Pipeline
3. Alpine Utility Pipeline
4. Alpine Diesel Pipeline
5. Badami Oil Pipeline
6. Badami Utility Pipeline

7. Northstar Oil Pipeline
8. Northstar Gas Pipeline
9. Kenai/Kachemak Gas Pipeline
10. Milne Point Oil Pipeline
11. Milne Point Products Pipeline
12. Nuiqsut Gas Pipeline
13. Oliktok Natural Gas Liquids Pipeline
14. Endicott Oil Pipeline
15. Kuparuk Oil Pipeline
16. Kuparuk Extension Oil Pipeline
17. Tesoro Alaska Product Pipeline (Nikiski)

This allows the operators of these pipelines to gain the maximum production with minimal downtime, thus resulting in maximum revenues to the State.

#### **Trans-Alaska Pipeline System Oversight -**

The TAPS owners proposed to reconfigure the system to increase efficiencies and lower costs of transportation by taking advantage of technology. This involves reconfiguring the pump stations from turbine power to electrical power pumps requiring major construction at four of the five remaining pump stations. The project, “**Strategic Reconfiguration**,” re-scheduled much of the project design and construction to occur during 2005, 2006 and 2007.

SPCO issued Notices to Proceed (NTPs) in support of the TAPS Strategic Reconfiguration Project and TAPS maintenance projects requiring additional pipeline construction ROW.

#### **Historic Properties Programmatic Agreement**

The SPCO played a key roll assisting the BLM with negotiating the terms of an agreement with the State Historic Preservation Office, and the National Advisory Council on Historic Preservation regarding protection and mitigation of cultural and historic resources impacts along the TAPS ROW.

#### **State Pipeline Coordinator’s Office (SPCO) Pipeline (Non-TAPS) Oversight -**

The SPCO administers seventeen pipeline right-of-way (ROW) leases throughout the state. The administration of these leases is the responsibility of the Right-of-Way Section. A significant component of this responsibility is verification of the lessee’s compliance with lease conditions and requirements.

SPCO reviewed Annual Reports submitted by lessees for state pipeline leases.

SPCO conducted several site visits to monitor lease compliance for the Badami Sales Oil and Utility ROW leases, Endicott Pipeline, Kuparuk and Kuparuk Extension Pipelines, Oliktok Pipeline, Milne Point and Milne Point Products Pipelines, Kenai-Kachemak Pipeline, and the Tesoro Alaska (Nikiski) Product Pipeline.

SPCO revised lease compliance surveillance processes to improve oversight quality and reporting capabilities.

The SPCO successfully monitored field activities in coordination with the lessees for two significant pipeline construction/ROW amendment projects in Southcentral Alaska: the Nikiski Alaska Pipeline subsea pipeline repairs project near Point Possession and the 4.2 mile Kasilof Extension to the Kenai-Kachemak Pipeline.

#### **State Pipeline Coordinator’s Office (SPCO) Pipeline Lease Administration**

SPCO hired and trained two new employees, beginning transfer of knowledge for processing numerous land use permits, water use/other authorizations, lease amendments, and other approvals required under the pipeline right-of-way leases.

SPCO successfully processed a request to release interest in the Construction ROWs for the Alpine Pipelines and then adjusted lease rental amounts as a result of reduced ROW acreages.

SPCO processed a ROW lease amendment for the Kuparuk Oil Pipeline to include a new pig launcher shelter and performed an expedited review of placement of a new 12-inch valve on the Kuparuk Pipeline Extension to facilitate a possible future third-party connection.

SPCO conducted field visits and compliance surveillances of all state material sites for the Trans-Alaska Pipeline System.

### State Pipeline Coordinator's Office (SPCO) Engineering and Technical Review

The SPCO Engineering and Technical group performed work on both TAPS and other State pipelines.

TAPS work that was performed in conjunction with various federal agencies and programmatic oversight involving primarily SPCO Engineering/Technical personnel were: Rivers and Floodplains, Bridge Inspection, Above-Ground/Below-Ground Surveillance and Monitoring, USCG Permit Coordination, Glacier Monitoring, Road and Bridges Access for oil-spill prevention, Quality Assurance Program, Engineering Documentation and close-out.

The group also provided engineering and technical support on pipelines administered only by the SPCO. Work included engineering and technical support to SPCO compliance monitoring program staff assigned to non-TAPS pipeline right-of-way leases on the North Slope and Kenai Peninsula.

In addition, SPCO engineering staff provided technical support to the Gas Pipeline Right-of-Way Group, Alaska Natural Gas Development Authority, and the Arctic Pipeline Technology Team.

### Statutory and Regulatory Authority

AS 27.19	Mining Reclamation
AS 38.05	Alaska Land Act
AS 38.35	Right-of-Way Leasing Act
AS 46.15	Alaska Water Use Act
AS 46.40	Alaska Coastal Zone Management Program
11 AAC 110	Alaska Coastal Zone Management Program
11 AAC 51	Public Easements
11 AAC 53	Records, Survey, Platting
11 AAC 71	Timber and material Sites
11 AAC 80	Pipeline Rights-of-Way
11 AAC 96	Miscellaneous Land Use
11 AAC 97	Mining Reclamation

### Contact Information

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### Pipeline Coordinator Component Financial Summary

*All dollars shown in thousands*

	FY2006 Actuals	FY2007 Management Plan	FY2008 Governor
<b>Non-Formula Program:</b>			
<b>Component Expenditures:</b>			
71000 Personal Services	1,660.3	2,227.7	2,546.4
72000 Travel	61.3	187.5	192.5
73000 Services	1,473.1	1,771.2	1,771.2
74000 Commodities	85.0	79.8	79.8
75000 Capital Outlay	0.0	0.0	0.0
77000 Grants, Benefits	0.0	0.0	0.0
78000 Miscellaneous	0.0	0.0	0.0
<b>Expenditure Totals</b>	<b>3,279.7</b>	<b>4,266.2</b>	<b>4,589.9</b>
<b>Funding Sources:</b>			
1002 Federal Receipts	39.5	62.6	63.3
1005 General Fund/Program Receipts	413.1	439.7	474.3
1007 Inter-Agency Receipts	147.9	143.8	168.8
1061 Capital Improvement Project Receipts	0.3	0.0	0.0
1108 Statutory Designated Program Receipts	2,678.9	3,620.1	3,883.5
<b>Funding Totals</b>	<b>3,279.7</b>	<b>4,266.2</b>	<b>4,589.9</b>

### Estimated Revenue Collections

Description	Master Revenue Account	FY2006 Actuals	FY2007 Management Plan	FY2008 Governor
<b>Unrestricted Revenues</b>				
General Fund Program Receipts	51060	798.8	798.8	798.8
<b>Unrestricted Total</b>		<b>798.8</b>	<b>798.8</b>	<b>798.8</b>
<b>Restricted Revenues</b>				
Federal Receipts	51010	39.5	62.6	63.3
Interagency Receipts	51015	147.9	143.8	168.8
General Fund Program Receipts	51060	413.1	439.7	474.3
Statutory Designated Program Receipts	51063	2,678.9	3,620.1	3,883.5
Capital Improvement Project Receipts	51200	0.3	0.0	0.0
<b>Restricted Total</b>		<b>3,279.7</b>	<b>4,266.2</b>	<b>4,589.9</b>
<b>Total Estimated Revenues</b>		<b>4,078.5</b>	<b>5,065.0</b>	<b>5,388.7</b>

**Summary of Component Budget Changes  
From FY2007 Management Plan to FY2008 Governor**

*All dollars shown in thousands*

	<u>General Funds</u>	<u>Federal Funds</u>	<u>Other Funds</u>	<u>Total Funds</u>
<b>FY2007 Management Plan</b>	<b>439.7</b>	<b>62.6</b>	<b>3,763.9</b>	<b>4,266.2</b>
<b>Adjustments which will continue current level of service:</b>				
-FY 08 Health Insurance Increases for Exempt Employees	0.0	0.0	0.3	0.3
-Fund Source Adjustment for Retirement Systems Increases	16.8	0.0	-16.8	0.0
<b>Proposed budget increases:</b>				
-Arctic Pipeline Technology Team	0.0	0.0	25.0	25.0
-FY 08 Retirement Systems Rate Increases	17.8	0.7	279.9	298.4
<b>FY2008 Governor</b>	<b>474.3</b>	<b>63.3</b>	<b>4,052.3</b>	<b>4,589.9</b>

**Pipeline Coordinator  
Personal Services Information**

Authorized Positions			Personal Services Costs	
	<u>FY2007</u> <u>Management</u> <u>Plan</u>	<u>FY2008</u> <u>Governor</u>		
Full-time	24	24	Annual Salaries	1,517,978
Part-time	0	0	Premium Pay	9,457
Nonpermanent	6	6	Annual Benefits	1,117,997
			<i>Less 3.74% Vacancy Factor</i>	(99,032)
			Lump Sum Premium Pay	0
<b>Totals</b>	<b>30</b>	<b>30</b>	<b>Total Personal Services</b>	<b>2,546,400</b>

**Position Classification Summary**

Job Class Title	Anchorage	Fairbanks	Juneau	Others	Total
Accounting Tech I	1	0	0	0	1
Administrative Assistant	1	0	0	0	1
Administrative Clerk II	1	0	0	0	1
Administrative Clerk III	1	0	0	0	1
Administrative Manager II	1	0	0	0	1
Data Processing Mgr I	1	0	0	0	1
Dep St Pipeline Coord Engrng	1	0	0	0	1
Engineeer/Architect IV	1	0	0	0	1
Information Officer III	1	0	0	0	1
Micro/Network Spec I	1	0	0	0	1
Natural Resource Mgr II	1	1	0	0	2
Natural Resource Mgr III	1	0	0	0	1
Natural Resource Spec II	2	1	0	0	3
Natural Resource Spec III	3	0	0	0	3
Natural Resource Tech II	2	0	0	0	2
Pipe Line Coordinator	1	0	0	0	1
Records Analyst I	1	0	0	0	1
Student Intern I	3	0	0	0	3
Student Intern II	3	0	0	0	3
Tech Eng I/Architect I	1	0	0	0	1
<b>Totals</b>	<b>28</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>30</b>